



FORM PTO-1449 TO BE FILED WITH  
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U.S. Department of Commerce  
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Atty. Docket No. ENV1298-002D Serial No. 09/556,132

INFORMATION  
DISCLOSURE STATEMENT  
BY APPLICANTS

Roger G. Etter

Applicant

April 21, 2000

Filing Date

1764

Group Art Unit

Yildirim

Examiner's name

**U.S. PATENT DOCUMENTS**

Examiner's Initial	Document Number	Date	Name	Class/Sub-class
	NONE			

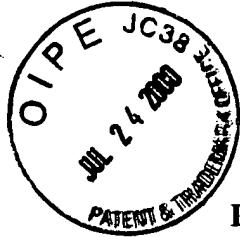
**FOREIGN PATENT DOCUMENTS**

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	NONE			

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Examiner <u>B. Yildirim</u>	Date Considered <u>12/16/02</u>
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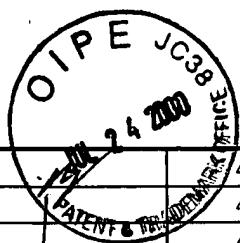
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Examiner

*B. Yildirim*

Date Considered

*12/15/02*

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